



Via Pietro Nenni, 15 - 27058 – VOGHERA – ITALY Tel. +39 0383 3371 – Fax +39 0383 369052

E-mail: info@idreco.com

Presentation of DeNox Technology Denitrification Type S.C.R. Selective Catalytic Reduction





IDRECO DeNox - Denitrification Type S.C.R.

FIUME SANTO 3

P. STATION: ENEL – PORTO TORRES

ITALY

POWER: 1 x 320 FUEL: COAL

CAPACITY: 940.000 Nm3/h

FIUME SANTO 4

P. STATION: ENEL – PORTO TORRES

ITALY

POWER: 1 x 320 FUEL: COAL

CAPACITY: 940.000 Nm3/h

LA SPEZIA 3 P. STATION :

P. STATION: ENEL – LA SPEZIA

ITALY

POWER: 1 x 600 FUEL: COAL

CAPACITY: 1.800.000 Nm3/h



C.T.E. ENEL – FIUME SANTO - ITALY REACTOR ASSEMBLY



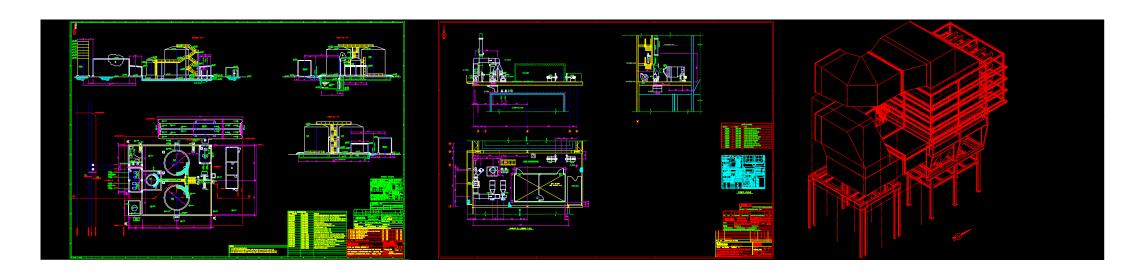


MAIN PART OF S.C.R DENITRIFICATION

The DeNOx plant in composed by the following 3 main systems:

- Unloading and Storage of Ammonia
- Ammonia Evaporation
- Reactor SCR

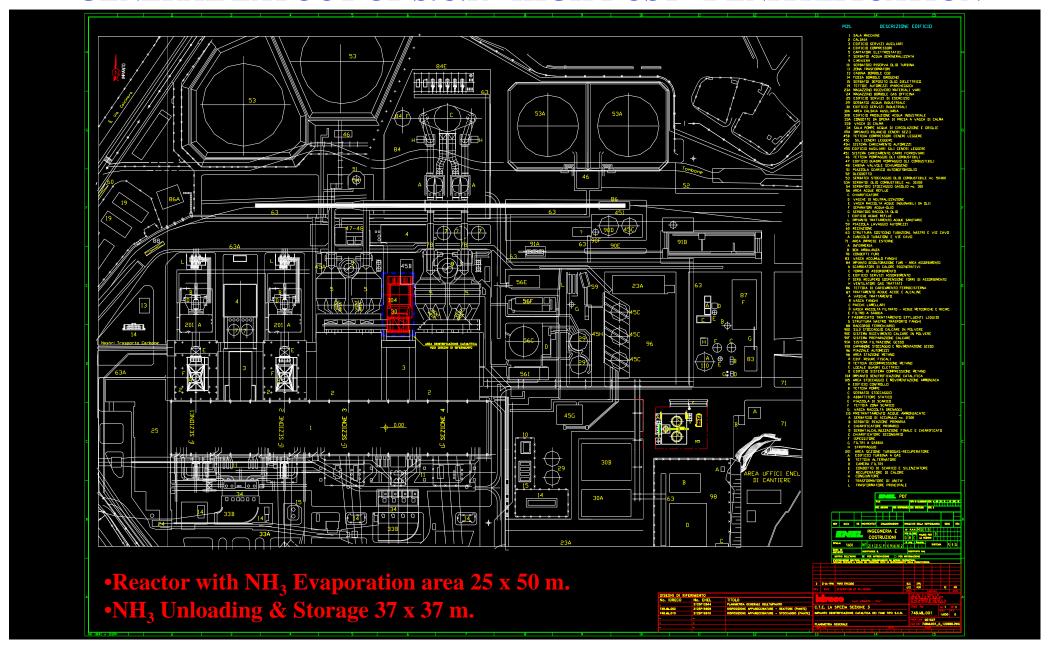
Ammonia as Anhydrous, Aqueous or from Urea







GENERAL LAYOUT OF S.C.R "HIGH DUST" DENITRIFICATION

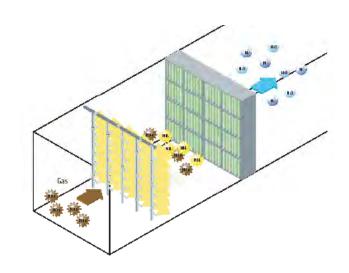




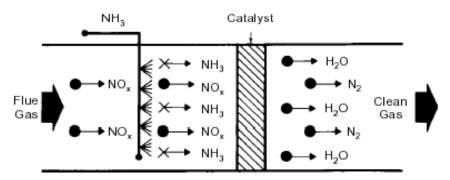




The Selective Catalytic Redution of Nitrogen Oxides $NOx \setminus (NO, NO_2)$ by means of ammonia injected on catalyst to obtain free N_2 Nitrogen, follows the below chemical reactions:

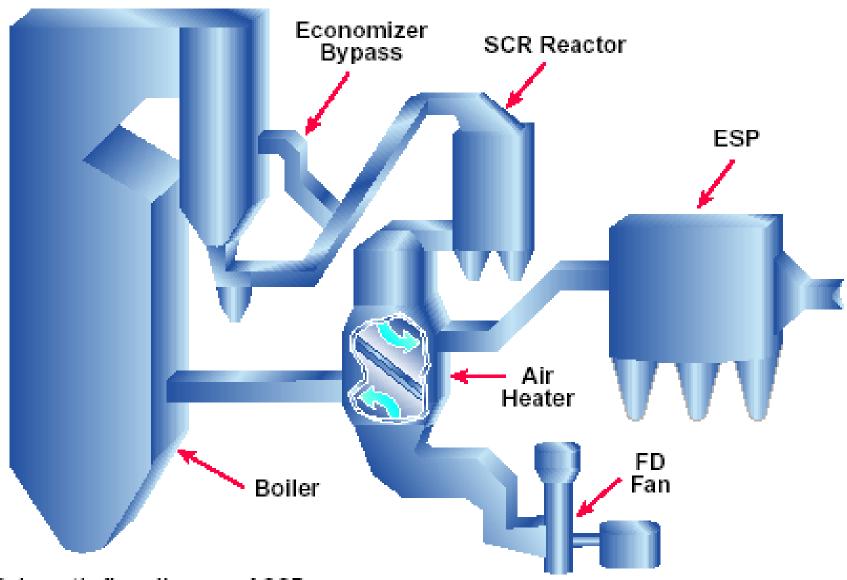


Chemistry of the SCR Process





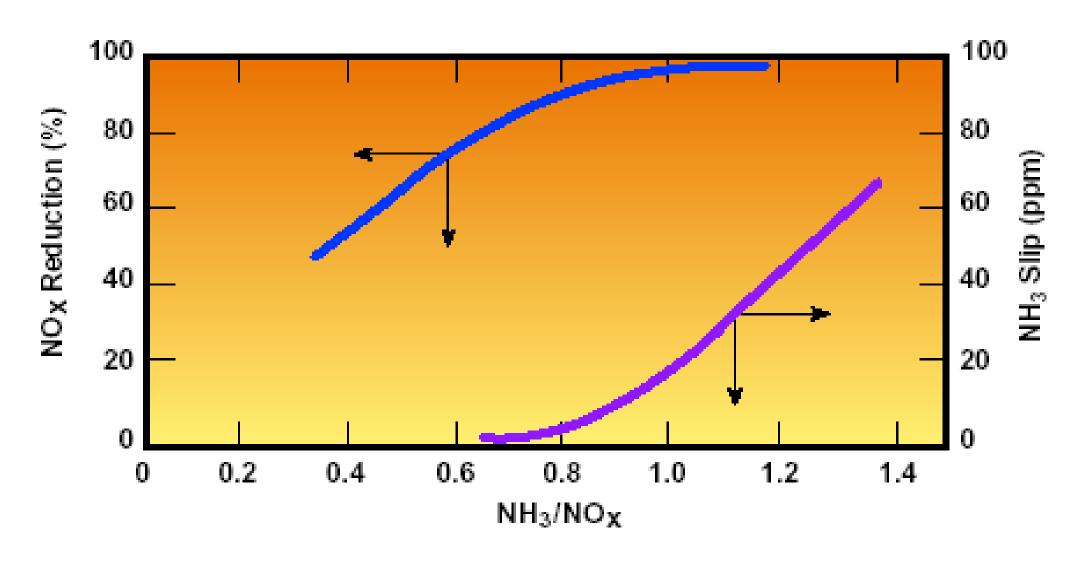




Schematic flow diagram of SCR process





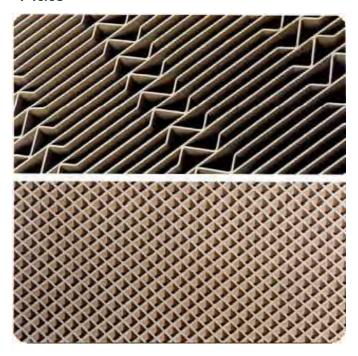


Typical SCR performance

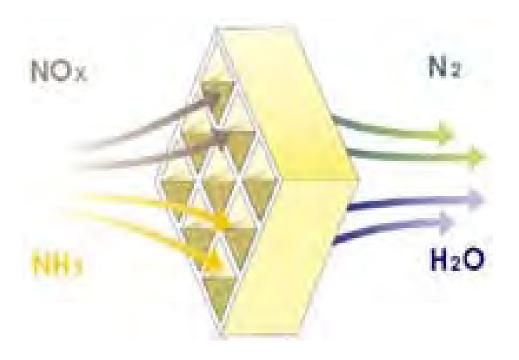




Plate



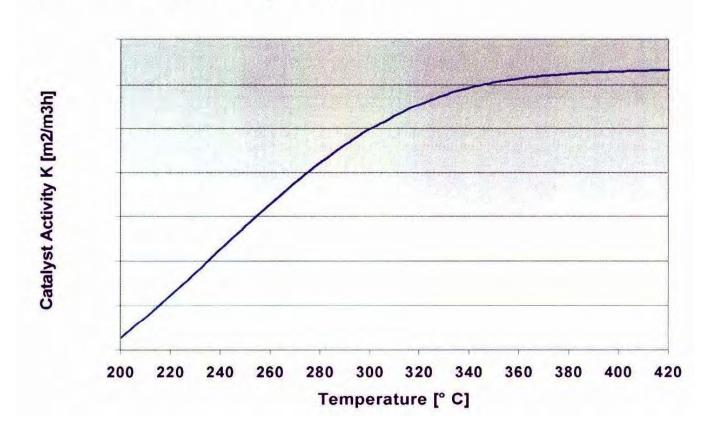






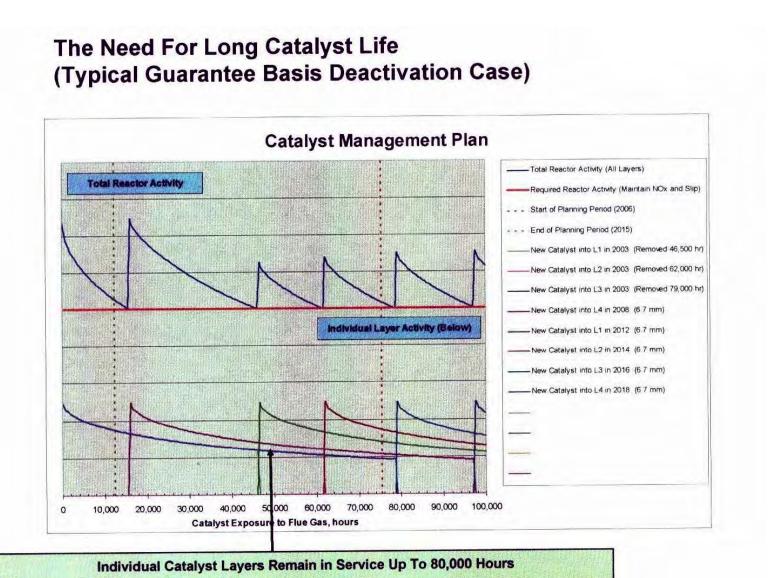


Catalyst Activity as a Function of Flue Gas Temperature



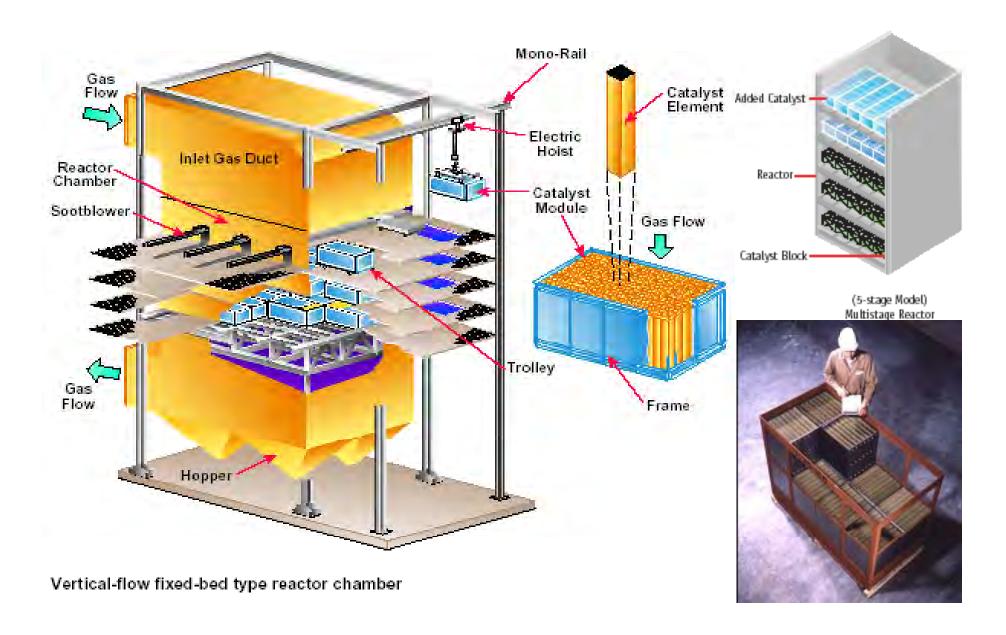






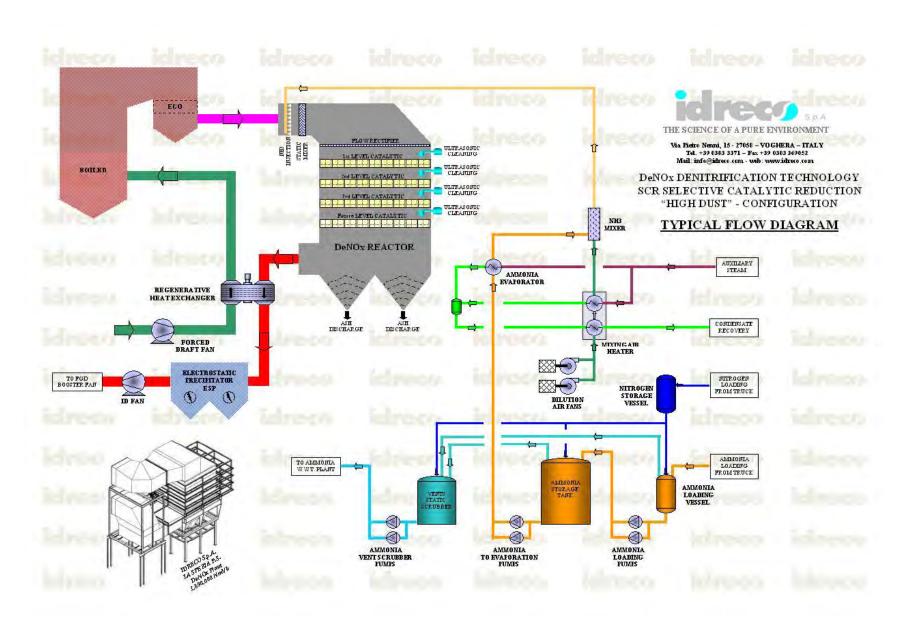
















LA SPEZIA DESIGN DATA AND FUNCIONAL REQUIREMENTS

La Spezia power plant Section 3 is a multifuel unit operating in coal, oil and/or gas combustion.

Natural gas is used only during start-up of the unit. Exceptionally the boiler may be fedded with fuel oil for the whole operating range.

The plant is provided with 1x100% SCR Reactor.

Mechanical design data for ducts and reactors are as follows:

TEMPERATURE: 400 °C

INTERNAL PRESSURE: +/- 650 mm/H₂O

MAX. TRANSIENT PRESSURE: +/- 1100 mm/H₂O

The plant normally operates with coal combustion in a range of 77% - 100%.

Minimum load is 30%.

Maximum Gas Flow shall be 110% of design load.

Ammonia will be provided in aqueous solution (25% - 30%) and completely vaporized in contact steam exchanger.

Evaporated water ammonia will be diluted with hot air (temperature after mixing >130 °C) before entering the ammonia injection system.





LA SPEZIA DESIGN DATA AND FUNCIONAL REQUIREMENTS (cont.)

30% of bolier load is 593.000 Nm3/h.

The flue gas flowrate crossing the ammonia injection system, comes partly from the economizer and partly from the eco by-pass.

The ratio between the two streams varies depending on the load, in order to achieve the minimum required temperature at the catalyst.

At 100% boiler load and 350 °C temperature, the flue gas comes totally from the economizer and the eco bypass is totally closed.

At 30% boiler load, the flowrate from eco by-pass is approximately 450.000 Nm3/h at 330 °C, while the flowrate from economizer is 143.000 Nm3/h at 280 °C.

Furthermore on the bottom of the main duct, upstream the ammonia inject system, the ducts for flue gas recycle are connected.





LA SPEZIA DESIGN DATA AND FUNCIONAL REQUIREMENTS (end)

The recycle flow rates, in Nm3/h, are as follows:

100% MCR

Recycled gas flow (10% to 15% of gas flow to DeNOx reactor)	180.000 - 270.000
Gas flow to DeNOx reactor	1.800.000

50% MCR

Recycled gas flow (20% to 25% of gas flow to DeNOx reactor)	191.800 - 229.750
Gas flow to DeNOx reactor	959.000

30% MCR

Recycled gas flow (28% to 32% of gas flow to DeNOx reactor)	166.000 - 189.760
Gas flow to DeNOx reactor	593.000

The system ammonia injection plus mixer is so efficient to reach the required velocity and mixing distribution values independently from the flow conditions upstream the ammonia injection system and particularly independently from the recycled flow rate and from the variation of the ratio between the flowrate from economizer and the flow rate from eco by-pass.

Buffles and guide vanes have been designed in order to prevent excessive deposit of dust.

The pressure drop for the NH3 injection plus mixer is less than 1.5 mbar.





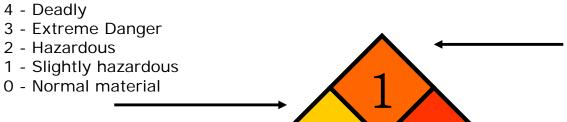
- ANHYDROUS
- AQUEOUS
- AMMONIA FROM UREA





ANHYDROUS OR AQUEOUS AMMONIA HAZARD RATING

NFPA*standard rating system codes NO_x reducing reagents **AMMONIA** Anhydrous or aqueous solution



Flash Points °F / °C

FIRE HAZARD

- 4 Below 73 / 23
- 3 Below 100 / 38
- 2 Below 200 / 93
- 1 Above 200 / 93
- 0 Will not burn

SPECIFIC HAZARD

HEALTH HAZARD

Oxidizer OXY**ACID** Acid Alkali ALK

COR Corrosive Use NO WATER

Radiation Hazard

REACTIVITY

- 4 May detonate
- 3 Shock/heat may detonate
- 2 Violent chemical change
- 1 Unstable if heated

U.S. EPA minimum reportable Spill Quantity: **Anhydrous** = 45 KgAqueous = 544 Kg

Classified by U.S. EPA as Regulated Toxic substance.

Mandatory risk management plan for storage above:

Anhydrous = 4.530 KgAqueous = 9.060 Kg

NATIONAL FIRE PROTECTION ASSOCIATION

The NFPA system is used to give response teams immediate information as to what dangers are present during an emergency





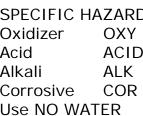
UREA HAZARD RATING

NFPA*standard rating system codes NO_x reducing reagents Stabilized 50% urea-based reagent

HEALTH HAZARD

- 4 Deadly
- 3 Extreme Danger
- 2 Hazardous
- 1 Slightly hazardous
- 0 Normal material

SPECIFIC HAZARD Oxidizer OXY Acid **ACID** Alkali ALK COR Corrosive Use NO WATER **Radiation Hazard**



U.S. EPA minimum reportable Spill Quantity: N/A

Non classified by U.S. EPA as Regulated Toxic substance.

FIRE HAZARD

Flash Points °F / °C

4 - Below 73 / 23

3 - Below 100 / 38

2 - Below 200 / 93

1 - Above 200 / 93

0 - Will not burn

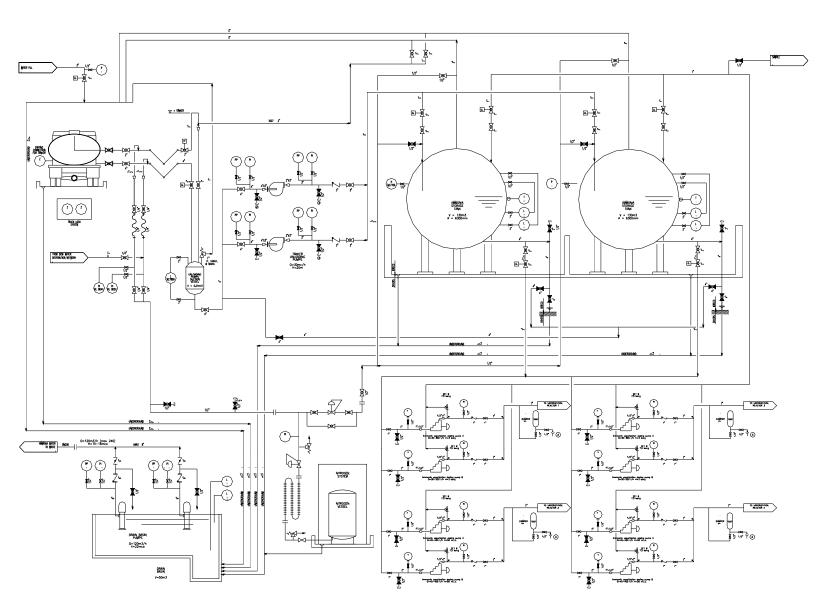
* NATIONAL FIRE PROTECTION ASSOCIATION

The NFPA system is used to give response teams immediate information as to what dangers are present during an emergency





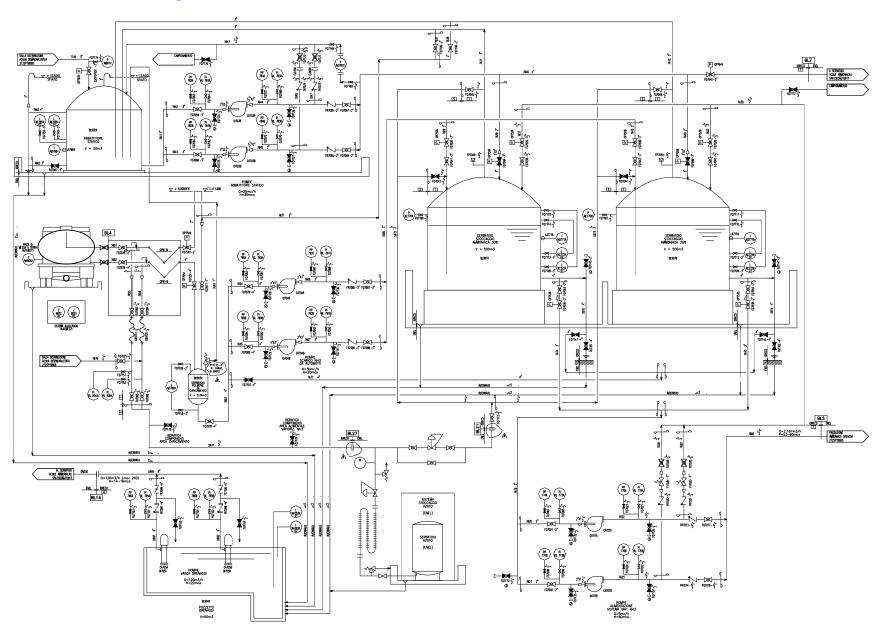
P&ID OF ANHYDROUS AMMONIA UNLOADING AND STORAGE







P&ID OF AQUEOUS AMMONIA UNLOADING AND STORAGE







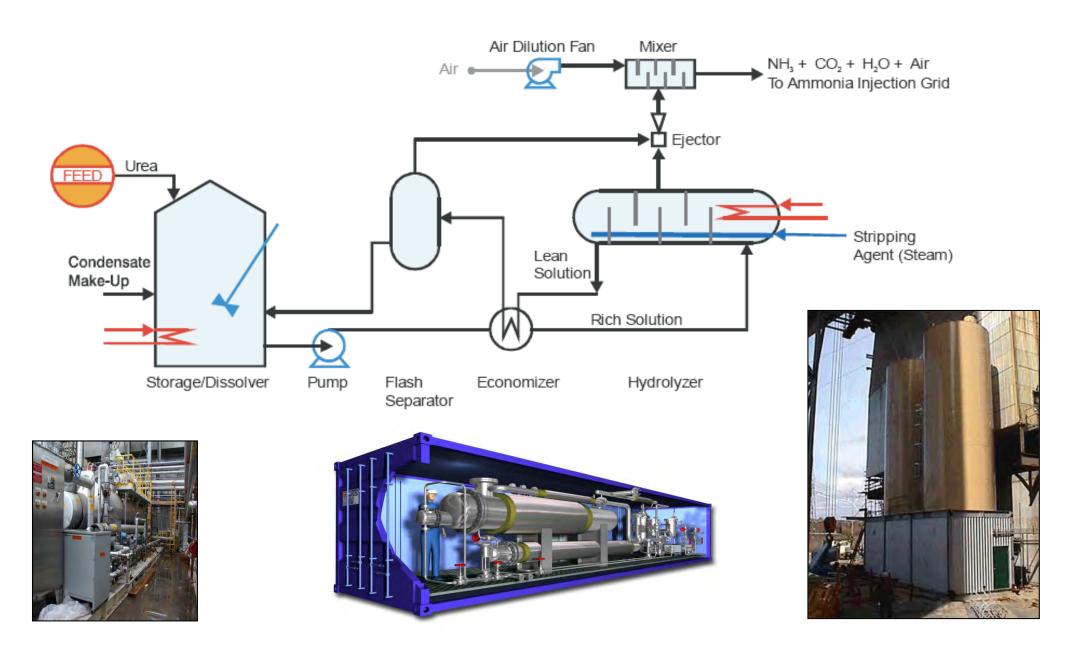
LAYOUT OF AQUEOUS AMMONIA UNLOADING AND STORAGE AREA







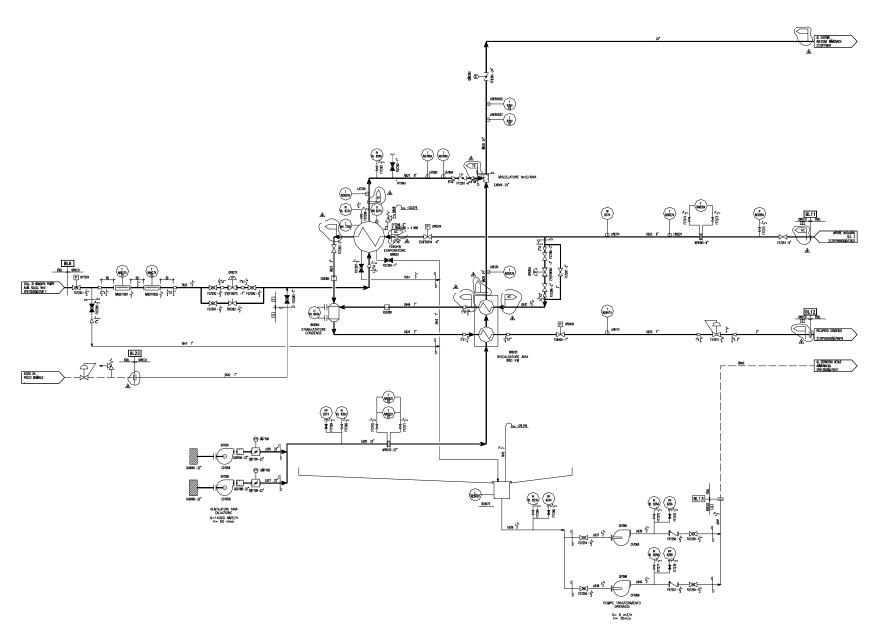
AMMONIA FROM UREA







P&ID OF AMMONIA EVAPORATION







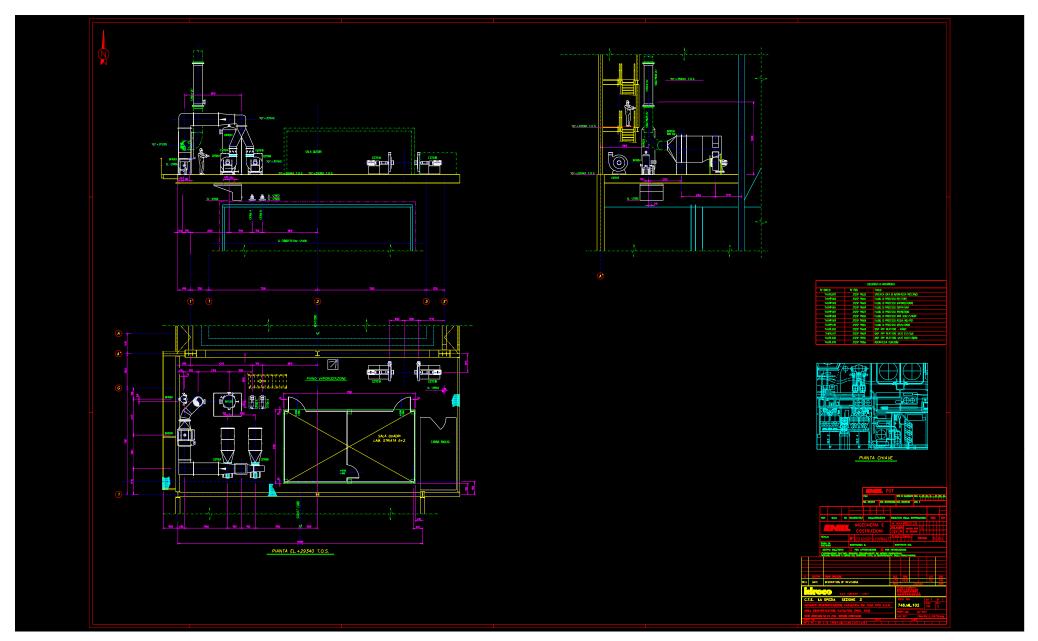
LA SPEZIA DeNOx DATA OF AMMONIA EVAPORATION SYSTEM

Evaporator	no.	1
Type	-	Steam Exchanger
Max. Flow rate of NH3 solution to be evaporated	Kg/m^3	1.972
Steam consumption @ 4 bar 180 °C	Kg/h	2.283
Mixing Air Heater	no.	1 with two stages
Steam consumption @ 4 bar 180 $^{\circ}$ C	Kg/h	669
Condensate Max. Temp.	$^{\circ}\mathbf{C}$	80
Air mixing fans	no.	1 + 1 stand-by
Flow rate mixing air	Nm^3/h	14.000
Mixed air Temp.	$^{\circ}\mathbf{C}$	>130
Total Steam consumption	Kg/h	2.855





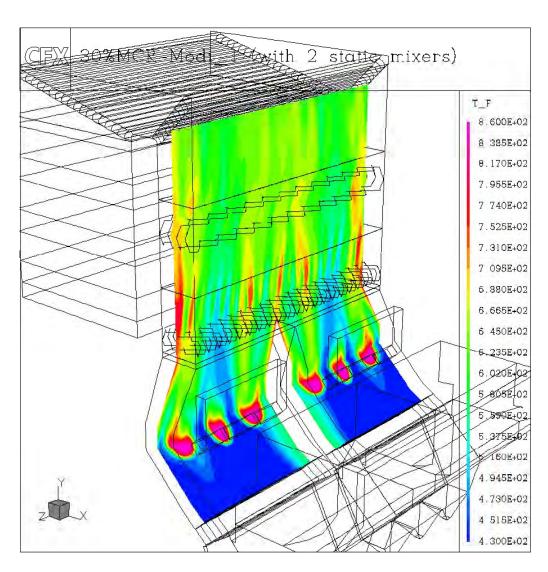
LAYOUT OF AMMONIA EVAPORATION SYSTEM

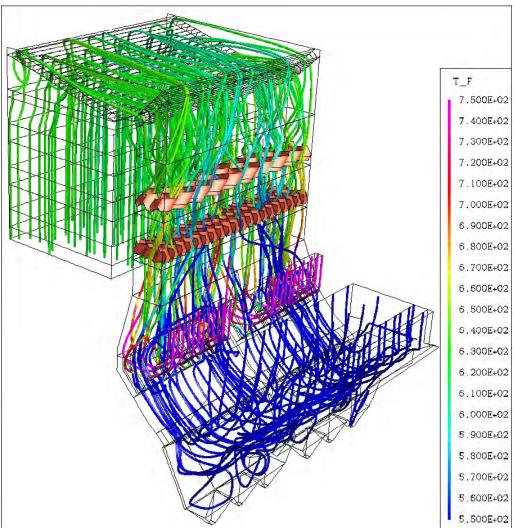






IDRECO DeNox – CFD Calculation







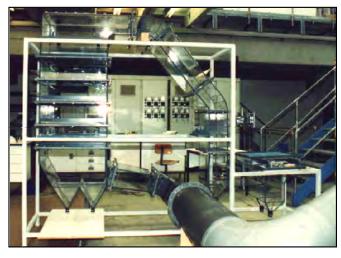


IDRECO DeNox – PHYSICAL MODEL STUDY

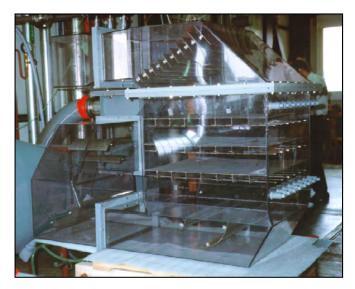
Model test for flue gas

- Save design and scale up even at demanding process conditions
- Performance values for complex duct geometry
 - Homogeneity
 - Temperature deviation
 - Velocity distribution
 - pressure drop
- Elimination of dust deposits





C.T.E. ENEL - FIUME SANTO - ITALY



C.T.E. ENEL - LA SPEZIA - ITALY





AIG AMMONIA INJECTION GRID WITH STATIC MIXER

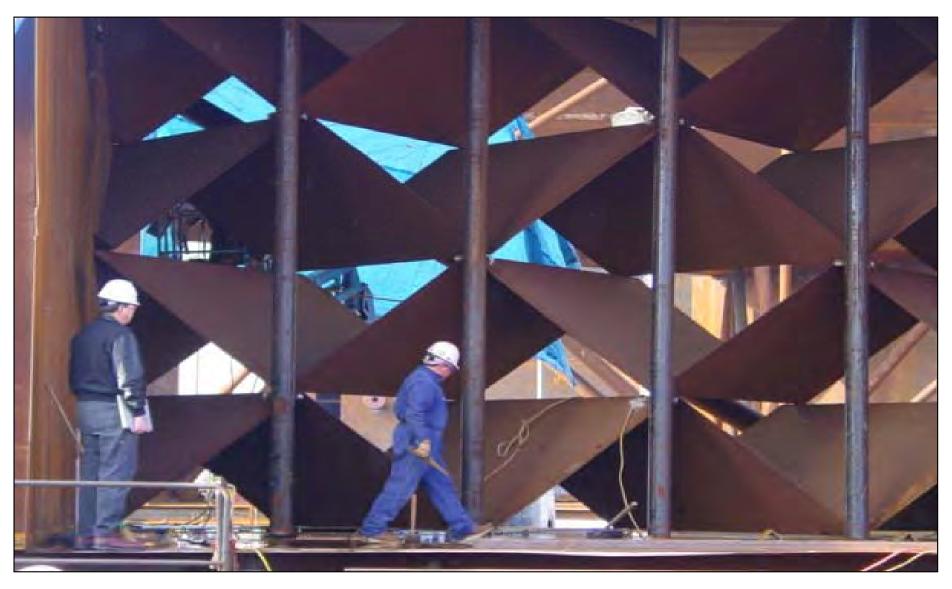


AIG dosing system installed in a duct





AIG AMMONIA INJECTION GRID WITH STATIC MIXER

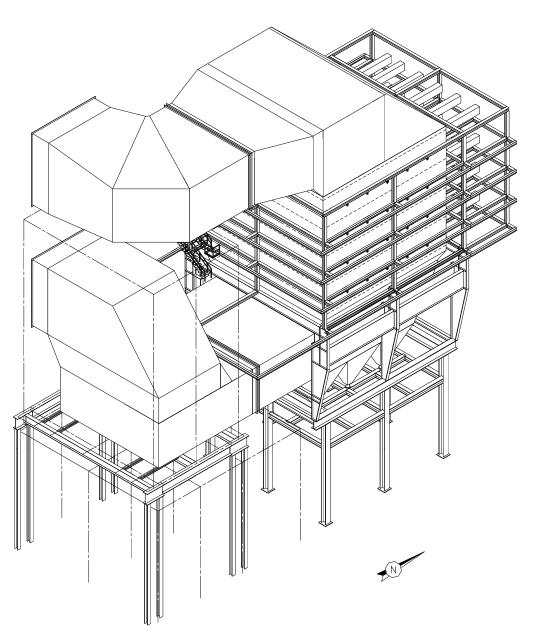


STATIC MIXER installed in a duct





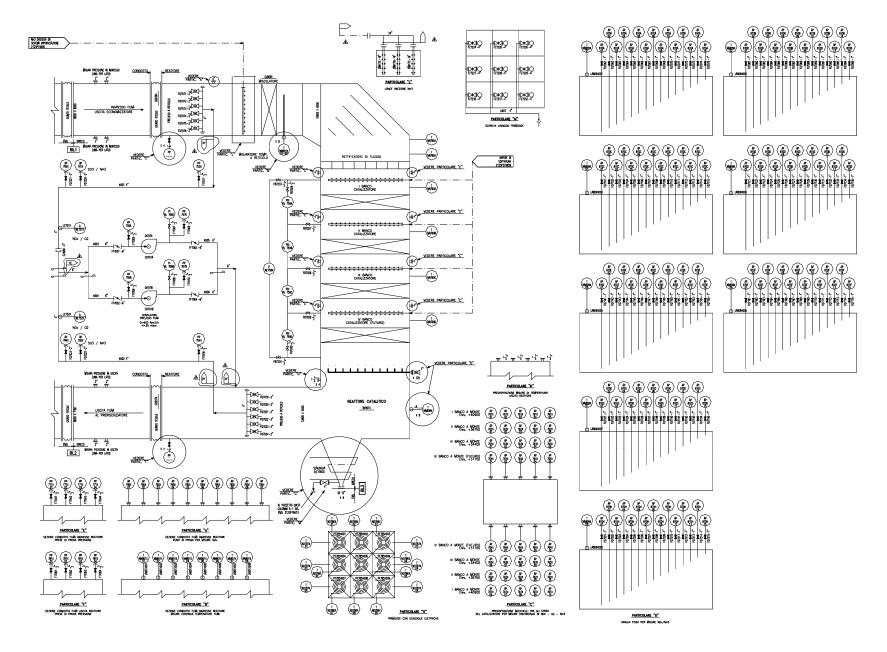
LA SPEZIA DeNOx REACTOR AREA BIRD VIEW







P&ID OF REACTOR SYSTEM







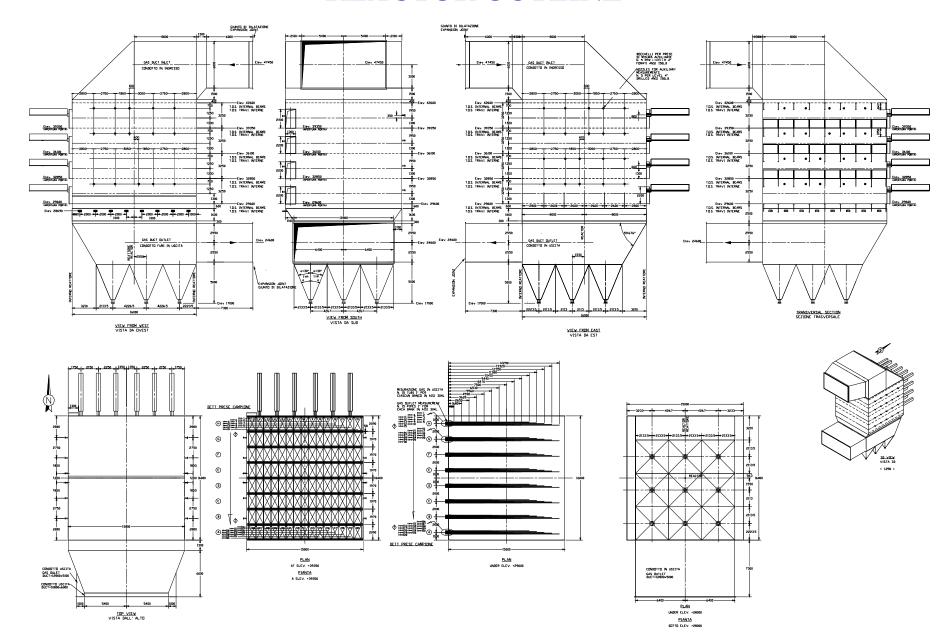
LA SPEZIA DeNOx - REACTOR DESIGN DATA

	Unit	Value
GAS FLOW RATE	Nm ₃ /h	1.800.000
NOx INLET	mg/Nm ₃	900
NOx OUTLET	mg/Nm ₃	< 190
LEVELS OF CATALYST	no.	3 + 1 future
Consumption of NH ₃ solution at 25%	Kg/h	1.972





REACTOR OUTLINE







MATERIALS S.C.R "HIGH DUST" DENITRIFICATION

THE MAIN MATERIALS ARE AS FOLLOWS:

Steel Plates, Dust chutes, Flow rectifier and baffles/flow deflectors EN 10155 S355 JOWP

Min Thickness of plates: 5 mm. for reactor and chutes and 6 mm. for the ducts

External reinforcements, Beam for catalyst support (structural support parts) EU 28-85 16Mo3

Outlet gas measurement fixed grid ASTM TP304L

Connection of instruments ASTM TP316L

REACTOR AND GAS DUCTS SUPPORTING STEELWORK

Main supporting steel structures SO275 JO EN10025/95 (Fe 430 C)

SO355 JO EN10025/95 (Fe 510 C)

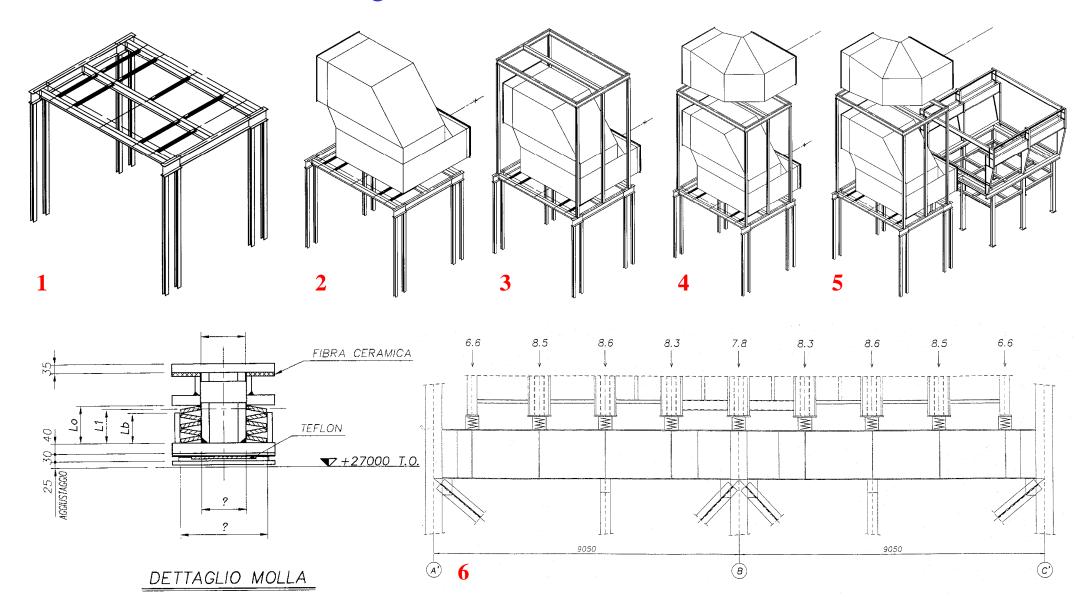
PUMPS

Casing and Impeller AISI 304L





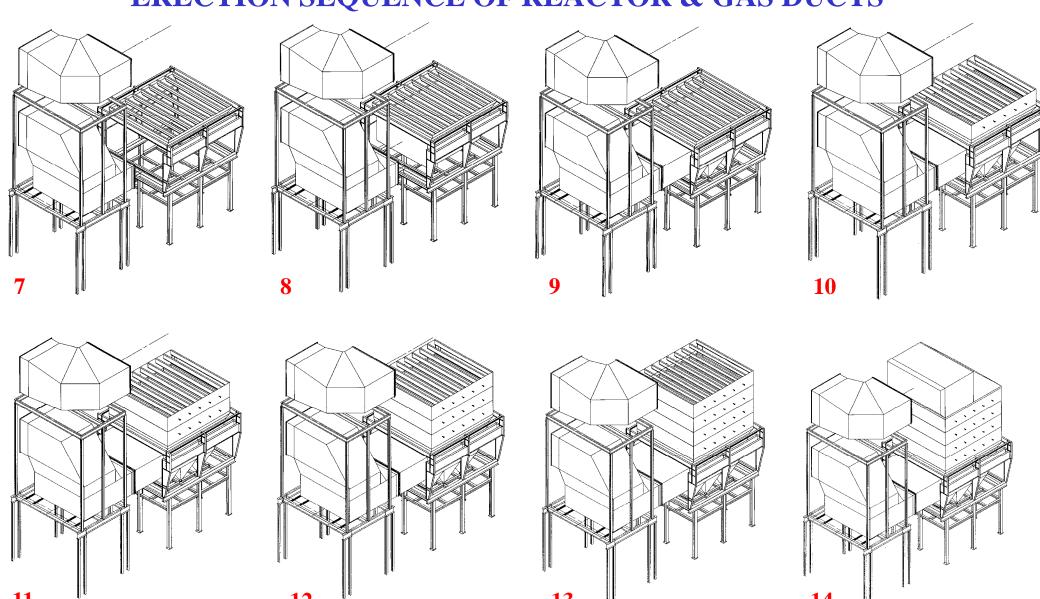
ERECTION SEQUENCE OF REACTOR & GAS DUCTS







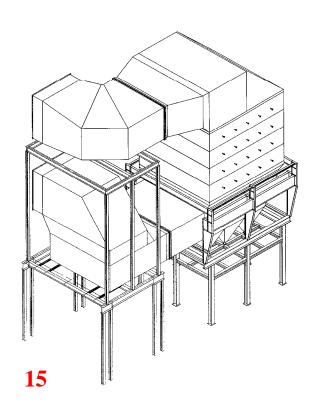
ERECTION SEQUENCE OF REACTOR & GAS DUCTS

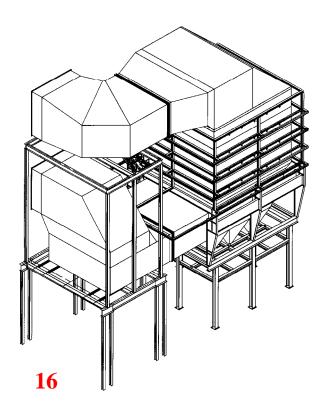


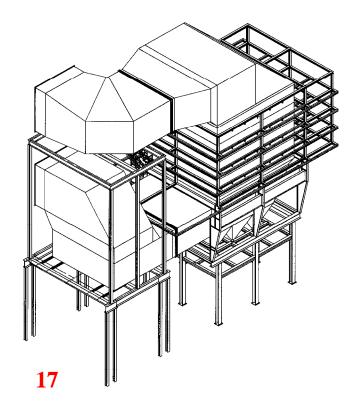




ERECTION SEQUENCE OF REACTOR & GAS DUCTS











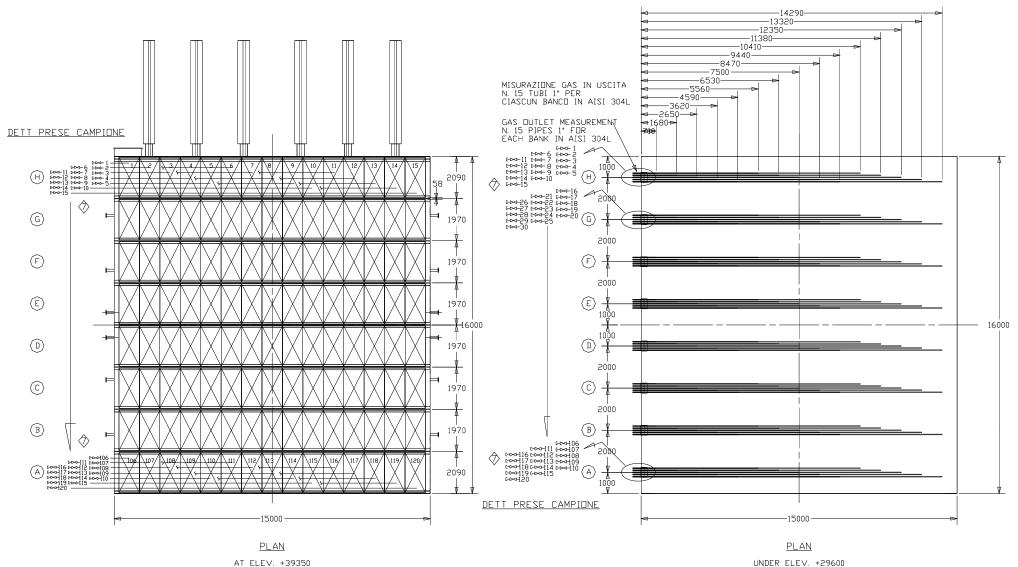
LA SPEZIA DeNOx – DATA OF CATALYST

CATALYST	Type	HONEYCOMB
Main composition		
V ₂ O ₅ Vanadium Pentoxide	% W	< 0,5
WO ₃ Tungsten Trioxide	% W	< 9
T _i O ₂ Titanium Dioxide	% W	80
Specific surface	m^2/m^3	480 ± 15
Element dimensions	mm x mm	$154 \times 154 \pm 3$
Element height	mm	870 ± 8
Cells per elements (pitch)	no.	21 x 21
Module dimensions	mm x mm	1912 x 969
Module height	mm	1165 ± 3
Elements per module	no.	6 x 12
Modules per level	no.	120
Levels	no.	3
Total volume catalyst (levels/module)	m^3	178,3 / 535
Module weight	Kg	832
Module weight including packing	Kg	1168
Test elements per levels	no.	30





LAYOUT OF CATALYST WITH NOX MEASUREMENT POINTS



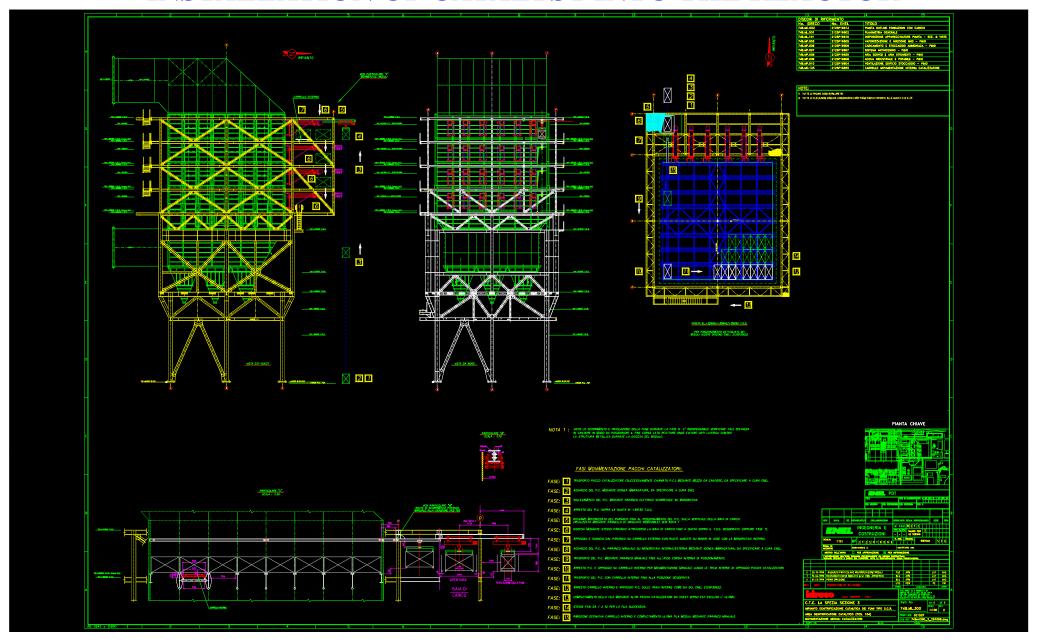
PIANTA

A ELEV. +39350





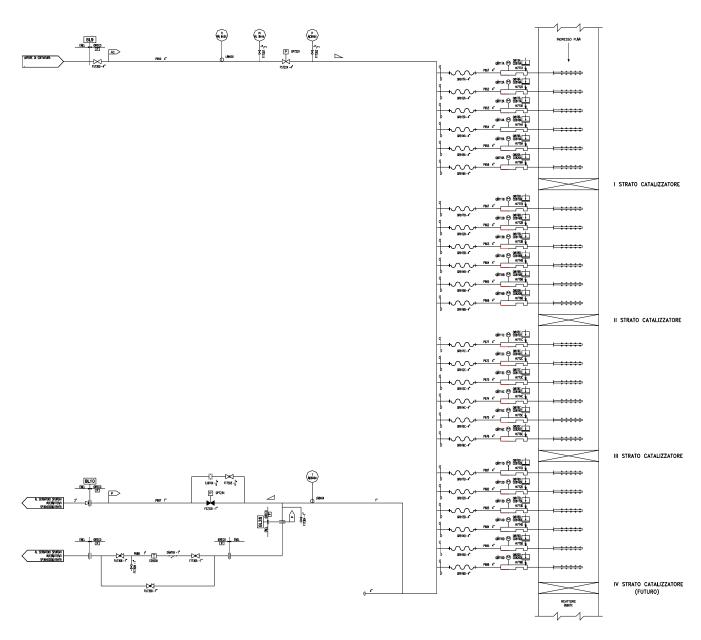
INSTALLATION OF CATALYST INTO THE REACTOR







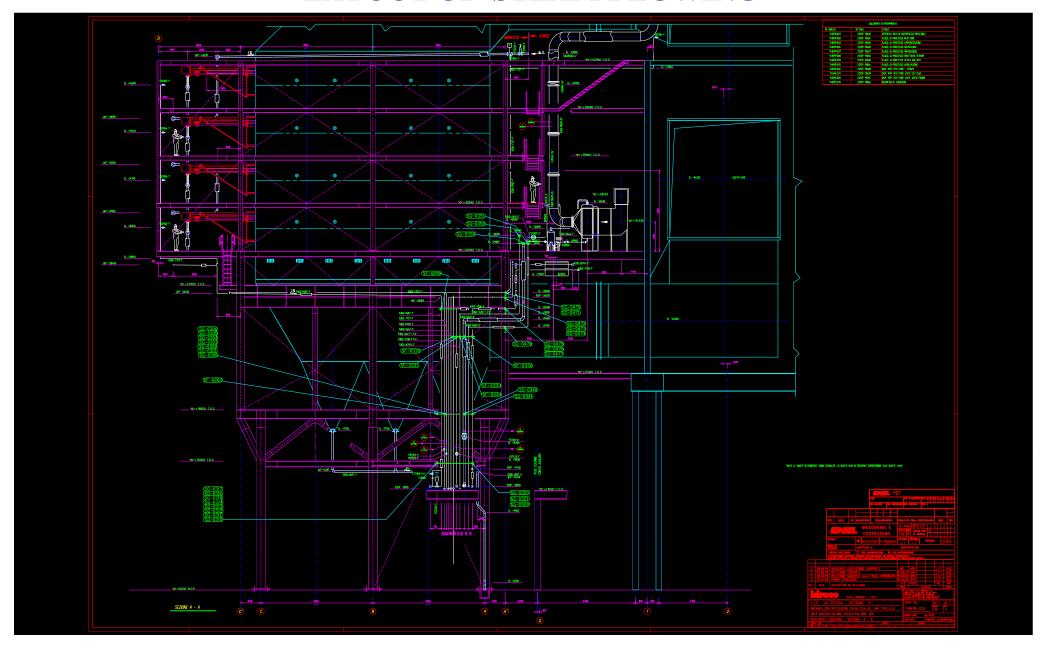
P&ID OF STEAM BLOWING FOR ASH CATALYST CLEANING







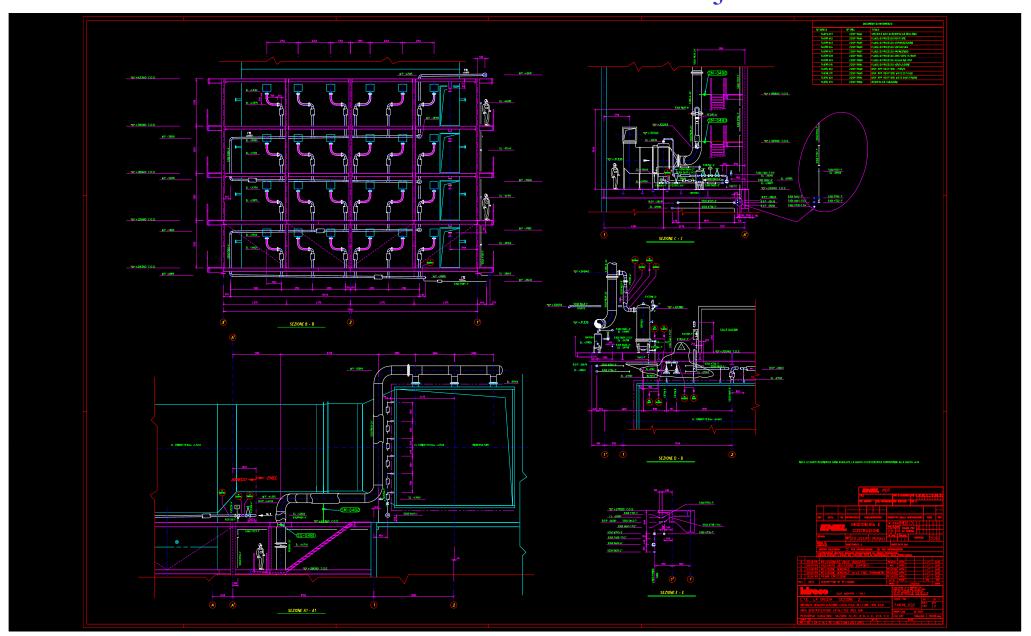
LAYOUT OF STEAM BLOWING







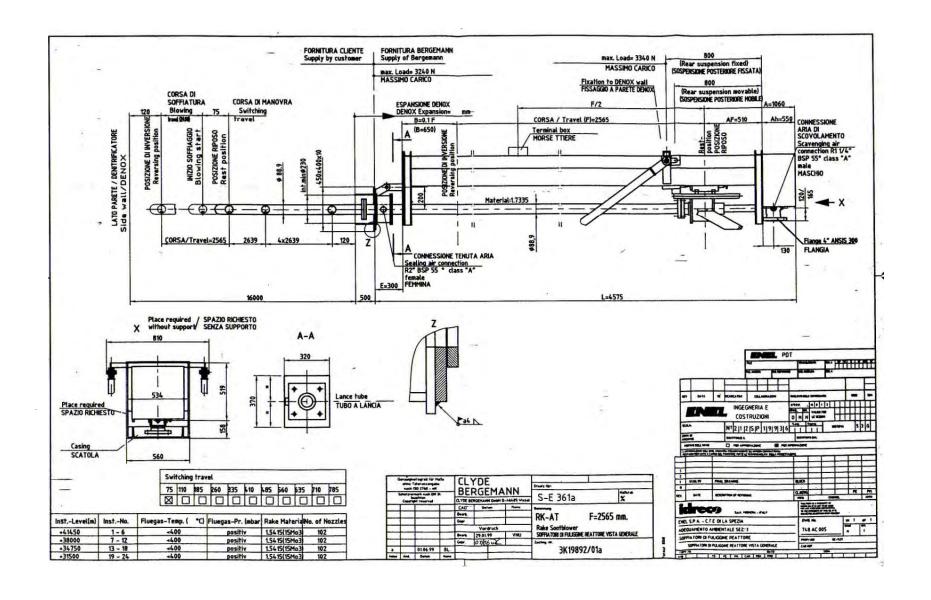
LAYOUT OF STEAM BLOWING AND NH₃ INJECTION







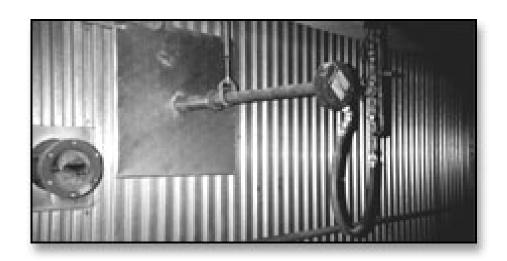
CATALYST CLEANING - RETRACTIBLE STEAM BLOWERS

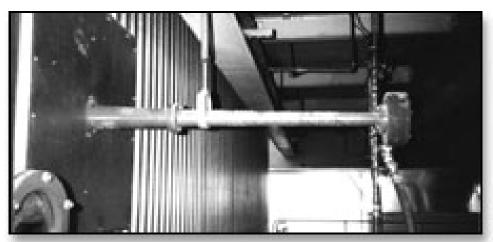




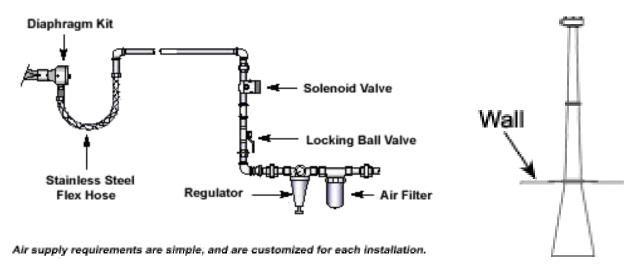


CATALYST CLEANING - ACOUSTIC ENERGY









Acoustic energy is a viable, effective, and comparatively not expensive method for cleaning SCR catalyst. Acoustic cleaning has become the primary choice of OEMs on all SCR systems.





Via Pietro Nenni, 15 - 27058 – VOGHERA – ITALY Tel. +39 0383 3371 – Fax +39 0383 369052

E-mail: info@idreco.com

Thank you!



STATE OF THE ART TECHNOLOGIES FOR AIR POLLUTION CONTROL